

The Thales Group has installed photovoltaic solar canopies over the car park at its Toulouse site to limit the consumption of electricity from the national grid and meet 6% of the site's annual electricity requirements.

Starting date of the project	October 2020			
Project Localisation Places of implementation of the project at this stage and targeted geography if replicable.	Installation of canopies over the employee car park at the Thales Alenia Space site in Toulouse. Study under way to replicate the project at other outside car parks at the Toulouse site or other Thales facilities.			
Project objectives Type of climate innovation of the project with a description of the problem/issue addressed	Reduce the site's GHG emissions by replacing part of the electricity sourced from the national grid with electricity generated by the photovoltaic solar canopies. Improve well-being of employees and better protect their vehicles.			
Detailed project description	8,100 m ² of photovoltaic solar canopies have been installed over 640 parking places in the employee car park at the Thales Alenia Space site in Toulouse. The photovoltaic solar canopies meet of 6% of the facility's annual electricity requirements. The electricity generated is consumed by the site itself.			
Main project's drivers for reducing the greenhouse gas emissions	Reduction levers	y (including	Details on the	aspects of the project
	Energy Decarbonisation		Replace part of the electricity sourced from the national grid with electricity generated by the photovoltaic solar canopies.	
	Energy efficiency improvements Improving efficiency in non-energy resources			
	□ Emissions absorption: creation of carbon sinks, negative emissions (BECCS, CCU/S,) □ Financing low-carbon producers or			
	disinvestment from carbon assets □ Reduction of other greenhouse gases emission			
Emission scope(s) on which the project has a significant impact and quantification of GHG emission reductions per emission scope		Aspects of the project contributing to the reduction of emissions by emission category		Quantification of associated GHG emissions by emission category Please follow the quantification methodology used in <u>the Afep</u> <u>guidelines</u> .
	Reduction of the company's carbon dependency			
	Scope 1 Direct emissions generated by the company's activity.			
	Scope 2 Indirect emissions associated with the company's electricity and heat consumption.	Replace part of the electricity sourced from the national grid with electricity generated by the photovoltaic solar canopies.		25 tCO ₂ eq/an
	Scope 3	1		

	Emissions induced (upstream				
	or downstream) by the				
	company's activities, products and/or services in its value				
	chain.				
	Increase of carbon sinks				
	Emissions Absorption				
	Carbon sinks creation,				
	(BECCS, CCU/S,)				
	GHG emissions avoided by the company at third parties				
	Avoided Emissions				
	Emissions avoided by the activities, products and/or				
	services in charge of the				
	project, or by the financing of				
	emission reduction projects.				
	Clarification on the calculation or other remarks:				
	Annual electricity production by the solar panels is estimated at 1,798 MWh/year. The estimated LCA				
	emission factor of the solar panels is 48 kgCO ₂ /MWh.				
	The average annual emission factor of the French power grid is approximately 62 kgCO ₂ /MWh.				
	The installation of the solar panels therefore generate savings of approximately 25 tCO ₂ /year.				
Modality of verification of the quantification	Calculation standard used (ADEME base, GHG protocol, etc.): GHG Protocol - emission factors published by the IEA (International Energy Agency)				
	Verification of the calculation (internal or external): Annual consolidation of the carbon footprint of the site and the Group, verification by ILO				
Other environmental and social	By producing green energy for consumption by the Thales site itself, the project contributes to the following				
benefits of the project	SDGs				
	SDG 7: Clean, affordable energy				
Project maturity level	SDG 17: Climate action				
Froject maturity level	□ Prototype laboratory test (TRL 7) ⊠ Real life testing (TRL 7-8)				
	□ Pre-commercial prototype (TRL 9)				
	□ Small-scale implementation				
	Medium to large scale implementation				
	Remarks: click here to enter the level of maturity of the project				
Capacity and conditions of the	A study is under way for an equivalent project at the Thales Alenia Space site in Toulouse.				
project reproducibility, with	Similar initiatives are in progress at other Thales sites in France and other Thales Alenia Space sites in				
associated climate impact	Europe (Cannes in France, Charleroi in Belgium, L'Aquila and Turin in Italy).				
mitigation potential					
	The conditions of success of a project of this type are as follows:				
	Maintenance management support and guaranteed annual production rates				
Amount invocted (in f)	Ability to resolve technical issues and failures over the long term.				
Amount invested (in €)	No investment has been made. The project has been implemented under a 10-year lease purchase agreement with LVS (subsidiary of EDF ENR), with fees based on the amount of electricity generated.				
	The company will become the owner of the installations in 2030.				
Economic profitability of the	\Box ST (0-3 years)				
project (ROI)	\bowtie MT (4-10 years)				
	\Box LT (> 10 years)				
	Remarks: This project reduces energy consumption and operating costs related to energy sourcing and				
Engaged partnarchine	A partnership has been set up with LVS (subsidiary of EDF ENR).				
Engaged partnerships	ה אמווובוטווף וומט שבבו שבו עף שונוו בעט (טעטטעומוץ טו בער בועה).				
Open comments from the project owner					
More about the project					
Contact the company carrying the	communication.web@thalesaleniaspace.com				
project					
project Project URL links	https://www.youtube.com/watch?v=WcJCU97Np3Q				

