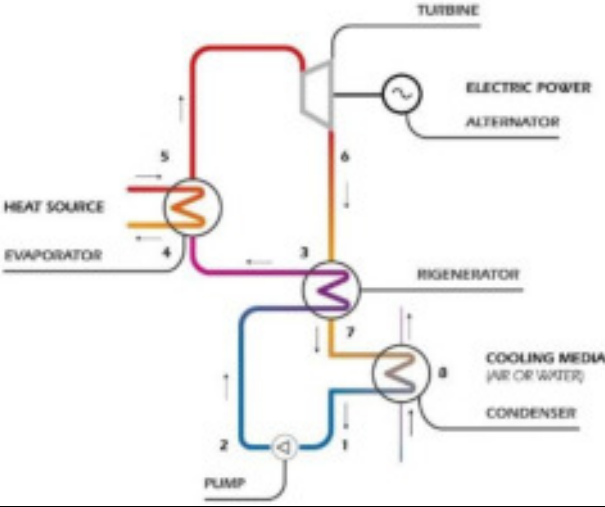


ORC (Organic Ranking Cycle) turbine installations



In order to reduce the amount of electricity taken from the national grids, the Saint-Gobain Group has opted for self-consumption by installing ORC turbines to meet part of the needs of its sites in Pisa (Italy) and Chennai (India).

Starting date of the project	2019													
Project Localisation Places of implementation of the project at this stage and targeted geography if replicable.	The ORC turbines have been installed in the flat glass production line in Pisa (Italy) and in the flat glass production plant in Chennai (India). Such an installation is replicable on all flat glass production lines, with particular interest in those located in countries with high electricity cost and CO2 emission factors.													
Project objectives Type of climate innovation of the project with a description of the problem/issue addressed	Reducing electricity consumption from the grid at the Pisa and Chennai sites by installing Organic Ranking Cycle (ORC) turbines, using the waste heat from furnace fumes.													
Detailed project description	<p>In order to improve the energy efficiency of its production sites and limit their carbon impact, the Saint-Gobain Group has chosen to install ORC (Organic Ranking Cycle) turbines, which use the waste heat from furnace fumes to produce electricity.</p> <p>An ORC turbine recovers about 5MW of thermal heat from the furnace fumes, which allows the production of about 1MW of electricity.</p> <p>As the electricity is self-consumed by the plant, this electricity production limits the consumption of electricity from the national grid.</p> <p>The application of this ORC technology is a first for the Saint-Gobain Group.</p> 													
Main project's drivers for reducing the greenhouse gas emissions	<table border="1"> <thead> <tr> <th data-bbox="472 1783 983 1809">Reduction levers</th> <th data-bbox="983 1783 1543 1809">Details on the aspects of the project</th> </tr> </thead> <tbody> <tr> <td data-bbox="472 1809 983 1863"> <input checked="" type="checkbox"/> Energy and resource efficiency (including behaviour) </td> <td data-bbox="983 1809 1543 1863"> Replacement of electricity taken from the grid with electricity generated by waste heat recovery </td> </tr> <tr> <td data-bbox="472 1863 983 1890"> <input type="checkbox"/> Energy Decarbonisation </td> <td data-bbox="983 1863 1543 1890"></td> </tr> <tr> <td data-bbox="472 1890 983 1917"> <input type="checkbox"/> Energy efficiency improvements </td> <td data-bbox="983 1890 1543 1917"></td> </tr> <tr> <td data-bbox="472 1917 983 1948"> <input type="checkbox"/> Improving efficiency in non-energy resources </td> <td data-bbox="983 1917 1543 1948"></td> </tr> <tr> <td data-bbox="472 1948 983 2002"> <input type="checkbox"/> Emissions absorption: creation of carbon sinks, negative emissions (BECCS, CCU/S, ...) </td> <td data-bbox="983 1948 1543 2002"></td> </tr> </tbody> </table>	Reduction levers	Details on the aspects of the project	<input checked="" type="checkbox"/> Energy and resource efficiency (including behaviour)	Replacement of electricity taken from the grid with electricity generated by waste heat recovery	<input type="checkbox"/> Energy Decarbonisation		<input type="checkbox"/> Energy efficiency improvements		<input type="checkbox"/> Improving efficiency in non-energy resources		<input type="checkbox"/> Emissions absorption: creation of carbon sinks, negative emissions (BECCS, CCU/S, ...)		
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	<input type="checkbox"/> Financing low-carbon producers or disinvestment from carbon assets																												
Emission scope(s) on which the project has a significant impact and quantification of GHG emission reductions per emission scope	<table border="1"> <thead> <tr> <th data-bbox="475 439 817 609"></th> <th data-bbox="817 439 1145 609">Aspects of the project contributing to the reduction of emissions by emission category</th> <th data-bbox="1145 439 1481 609">Quantification of associated GHG emissions by emission category Please follow the quantification methodology used in the Afep guidelines.</th> </tr> </thead> <tbody> <tr> <td colspan="3" data-bbox="475 609 1481 636">Reduction of the company's carbon dependency</td> </tr> <tr> <td data-bbox="475 636 817 712">Scope 1 <i>Direct emissions generated by the company's activity.</i></td> <td data-bbox="817 636 1145 712"></td> <td data-bbox="1145 636 1481 712"></td> </tr> <tr> <td data-bbox="475 712 817 810">Scope 2 <i>Indirect emissions associated with the company's electricity and heat consumption.</i></td> <td data-bbox="817 712 1145 810"></td> <td data-bbox="1145 712 1481 810">9,4 ktCO₂/year</td> </tr> <tr> <td data-bbox="475 810 817 958">Scope 3 <i>Emissions induced (upstream or downstream) by the company's activities, products and/or services in its value chain.</i></td> <td data-bbox="817 810 1145 958"></td> <td data-bbox="1145 810 1481 958"></td> </tr> <tr> <td colspan="3" data-bbox="475 958 1481 985">Increase of carbon sinks</td> </tr> <tr> <td data-bbox="475 985 817 1061">Emissions Absorption <i>Carbon sinks creation, (BECCS, CCU/S, ...)</i></td> <td data-bbox="817 985 1145 1061"></td> <td data-bbox="1145 985 1481 1061"></td> </tr> <tr> <td colspan="3" data-bbox="475 1061 1481 1088">GHG emissions avoided by the company at third parties</td> </tr> <tr> <td data-bbox="475 1088 817 1236">Avoided Emissions <i>Emissions avoided by the activities, products and/or services in charge of the project, or by the financing of emission reduction projects.</i></td> <td data-bbox="817 1088 1145 1236"></td> <td data-bbox="1145 1088 1481 1236"></td> </tr> </tbody> </table> <p data-bbox="475 1258 1481 1406">Clarification on the calculation or other remarks: The ORC turbine partially meets the electricity needs of the sites. On average, an ORC system produces about 8,500 MWh/year of electricity. Considering that the average emission factor of the Italian grid is 0.4 tCO₂/MWh and that the Indian grid is 0.7 tCO₂/MWh, this amounts to a CO₂ gain of 3.4 ktCO₂/year for the Italian site and 6 ktCO₂/year for the Indian site.</p>			Aspects of the project contributing to the reduction of emissions by emission category	Quantification of associated GHG emissions by emission category Please follow the quantification methodology used in the Afep guidelines .	Reduction of the company's carbon dependency			Scope 1 <i>Direct emissions generated by the company's activity.</i>			Scope 2 <i>Indirect emissions associated with the company's electricity and heat consumption.</i>		9,4 ktCO ₂ /year	Scope 3 <i>Emissions induced (upstream or downstream) by the company's activities, products and/or services in its value chain.</i>			Increase of carbon sinks			Emissions Absorption <i>Carbon sinks creation, (BECCS, CCU/S, ...)</i>			GHG emissions avoided by the company at third parties			Avoided Emissions <i>Emissions avoided by the activities, products and/or services in charge of the project, or by the financing of emission reduction projects.</i>		
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Modality of verification of the quantification	Calculation standard used (ADEME base, GHG protocol, etc.): GHG Protocol Verification of the calculation (internal or external): Monitoring of electricity production via monitoring of the ORC turbine																												
Other environmental and social benefits of the project	This ORC turbine project impacts the average CO ₂ emission level of the national electricity grid, by switching the corresponding consumption to ORC electricity production. The project also contributes to the achievement of the Saint-Gobain Group's CSR objectives, in particular the objective of carbon neutrality for 2050.																												
Project maturity level	<input type="checkbox"/> Prototype laboratory test (TRL 7) <input type="checkbox"/> Real life testing (TRL 7-8) <input type="checkbox"/> Pre-commercial prototype (TRL 9) <input checked="" type="checkbox"/> Small-scale implementation <input type="checkbox"/> Medium to large scale implementation Remarks: Mature technology, applied in other industries. Among the first installations on the Float process (flat glass production furnace)																												
Capacity and conditions of the project reproducibility, with associated climate impact mitigation potential	Reproducibility compatible on all float lines, with a particular interest on those located in countries with a high CO ₂ electrical emission factor. The level of available waste heat in the flue gas of the float process must be adapted to the technical and economic dimensioning of this type of technology.																												

	Sufficient availability of the waste heat from the furnace flue gas, which is variable depending on the capacity of the furnace, and good maintenance of the installation over time are two factors that determine the success of such a project.
Amount of investment made (in €)	CAPEX = approx. 5 M€ per installation
Economic profitability of the project (ROI)	<input type="checkbox"/> ST (0-3 years) <input checked="" type="checkbox"/> MT (4-10 years) <input type="checkbox"/> LT (> 10 years) Remarks: <ul style="list-style-type: none"> • Economic profitability linked to the reduction of the energy bill (electricity) of around 430 k€/year (hyp. 50 €/MWh). • Very autonomous and automatic operation of the installation. Limited personnel requirements for operation and low maintenance costs.
Engaged partnerships	Several partners were involved in the installation of the ORC turbines in the Saint-Gobain plants: <ul style="list-style-type: none"> • Contractors: GEA Group AG (project management) and TURBODEN S.P.A. (supplier of the ORC turbine) • Local contractors for various supply and assembly works • Public aid: <ul style="list-style-type: none"> ○ Pisa: State via Italian subsidies White certificates ○ Chennai: no public aid
Open comments from the project owner	/
More about the project	
Contact the company carrying the project	dehs@saint-gobain.com
Project URL links	Saint-Gobain Universal Registration Document 2019, page 83 https://www.saint-gobain.com/sites/sgcom.master/files/saint-gobain2019_urd_en_pdf.pdf
Illustrations of the project	